

BEFORE THE NEBRASKA PUBLIC SERVICE COMMISSION

In the Matter of 2010 gas supply cost) Application No. NG-0057.1
 adjustment schedules implemented by)
 SourceGas Distribution LLC, Lakewood,) ORDER APPROVING
 Colorado, pursuant to Neb. Rev. Stat.) STIPULATION
 sec. 66-1854.)
)
) Entered: June 2, 2010

BY THE COMMISSION:

The Commission opened this docket on its own motion to receive and monitor 2010 filings regarding gas supply cost adjustment (GSCA) schedules filed by Source Gas Distribution LLC (SourceGas) pursuant to Neb. Rev. Stat. § 66-1854. The Public Advocate filed a Petition for Formal Intervention which was granted by the Commission on April 27, 2010.

The Commission previously opened Docket No. NG-0057 on March 17, 2009, in order to receive and monitor filings regarding gas supply cost adjustment schedules filed by SourceGas Distribution LLC during 2009. As part of Docket No. NG-0057, the Commission conducted an informal review of SourceGas' GSCA and issued a report finding certain inconsistencies related to its P-0802 contracts and the GSCA. Comments on the consultant's report were filed by SourceGas on or about February 5, 2010.

Subsequently on February 16, 2010, SourceGas filed a 2010 tariff change to effect changes to the gas supply cost adjustment schedules to address the miscalculations identified in the consultant's report issued in Docket No. NG-0057 as well as additional adjustments identified by the company.

The Commission issued information requests to SourceGas and pending review of the additional information, the Commission suspended the tariff changes filed on February 16, 2010, pursuant to Neb. Rev. Stat. § 66-1808(3).

Subsequently, SourceGas, the Public Advocate and the Commission entered into a stipulation regarding the miscalculations identified by the consultant's report, the additional adjustments identified by the company and the calculation of interest. A copy of the stipulation is attached hereto and incorporated herein by this reference.

O P I N I O N A N D F I N D I N G S

The Commission finds that the stipulation should be approved and that SourceGas should file revised tariff sheets consistent with the terms of the stipulation. The Commission also finds that pursuant to Neb. Rev. Stat. § 66-1808(2), good cause exists to allow the changes to become effective on less than thirty (30) days notice and that the changes in the GSCA should be made effective June 1, 2010.

O R D E R

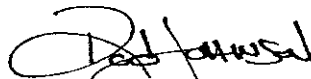


IT IS THEREFORE ORDERED by the Nebraska Public Service Commission that the stipulation be approved and that SourceGas file revised tariff sheets consistent with the terms of the stipulation.

IT IS FURTHER ORDERED that pursuant to Neb. Rev. Stat. § 66-1808(2), good cause exists to allow the changes to become effective on less than thirty (30) days notice and that the changes in the GSCA should be made effective June 1, 2010.

MADE AND ENTERED at Lincoln, Nebraska, this 2nd day of June, 2010.

NEBRASKA PUBLIC SERVICE COMMISSION

COMMISSIONERS CONCURRING:

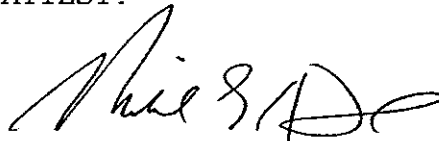




//s// Frank E. Landis
//s// Gerald L. Vap

Chairman



ATTEST:


Executive Director

BEFORE THE NEBRASKA PUBLIC SERVICE COMMISSION

In the Matter of 2010 gas supply) Application No. NG-0057.1
cost adjustment schedules)
implemented by SourceGas) STIPULATION
Distribution LLC, Lakewood,)
Colorado, pursuant to Neb. Rev.)
Stat. sec. 66-1854.) Dated: June 1, 2010

The Natural Gas Department (Department) of the Nebraska Public Service Commission (Commission), SourceGas Distribution LLC (SourceGas Distribution), and the Public Advocate (collectively referred to as "the Parties) hereby jointly stipulate and agree to the following related to the February 16, 2010 filing adjusting SourceGas' gas supply cost adjustment (GSCA) schedules:

1. On March 17, 2009, the Commission opened a docket at NG-0057 to monitor GSCA rate schedules filed by SourceGas Distribution. The Commission assigned its outside consultant, GDS Consultants, Inc. ("GDS"), to conduct a review of SourceGas Distribution's GSCA surcharge that became effective on June 1, 2009.
2. The Commission opened this docket, NG-0057.1 on its own motion to receive and monitor 2010 filings regarding GSCA schedules filed by SourceGas Distribution pursuant to Neb. Rev. Stat. § 66-1854. That section provides that once annually, the Commission may initiate hearings, upon complaint, to determine whether the GSCA schedule of a jurisdictional utility reflects the utility's gas supply costs and whether such costs were prudently incurred and to reconcile any amounts collected from ratepayers with the actual costs of gas supplies incurred by the utility.
3. As part of Docket No. NG-0057, GDS conducted its review of SourceGas' 2009 GSCA and issued an advisory report to the Commission on January 5, 2010. SourceGas Distribution submitted comments on the GDS advisory report on February 8, 2010. Commission staff issued and SourceGas Distribution responded to three (3) sets of data requests in Docket NG-0057 and an additional set of data requests in Docket NG-0057.1.
4. On February 16, 2010, SourceGas Distribution submitted to the Commission tariff revisions to effect changes to its GSCA rate

schedules to address recommendations identified in the GDS advisory report issued in Docket No. NG-0057 as well as additional adjustments identified by the company.

5. Pending the completion of a review of the February 16, 2010 GSCA filing, the Commission issued an order in Docket NG-0057.1 suspending the tariff changes pursuant to Neb. Rev. Stat. § 66-1808(3).
6. The Parties have agreed to certain adjustments to the GSCA which are incorporated into schedules attached hereto as Appendix A and incorporated herein by this reference.
7. The adjustments reflected in Appendix A and agreed to by the Parties are the adjustments related to the Winterguard pricing options identified in Docket No. NG-0057 totaling \$829,685; the additional Winterguard adjustments identified by SourceGas Distribution totaling \$295,237; the adjustment related to the settlement of a claim against Noble Energy, in the amount of \$526,725; and the attendant interest impacts as set forth on Appendix A. Appendix B to this Stipulation contains the Tariff sheets (Nos. 7 and 10N) reflecting the GSCA surcharge rate calculated in Appendix A. The Parties propose that the new GSCA rate be made effective on June 1, 2010 on a prorated basis.
8. To the extent authorized by the Natural Gas Regulation Act (Act), the Department is not waiving any ability to further review the practice of discounting the GSCA rate for agricultural or other non-regulated service to the extent that such discounting affects the rate for customers receiving regulated service, and the Department and the Public Advocate are not waiving any ability to review and/or challenge any other discounting of rates for agricultural and other non-regulated service to the extent that such discounting affects the rate for customers receiving regulated service, and SourceGas Distribution and the Public Advocate reserve all rights provided in the Act with respect to any such review. The Parties agree that any changes arising from such review will be prospective only.

9. To the extent permitted by the Natural Gas Regulation Act, this stipulation shall not be deemed to foreclose any possible future review of any Gas Cost Supply Adjustment issues outside the specific scope of the adjustments referred to in Paragraph 7 above or any possible future review of any issues related to any claims that any ratepayers, either in their individual capacities or as their interests may be represented by the Public Advocate, may be entitled to any relief permitted by the State Natural Gas Regulation Act with respect to rates charged by SourceGas Distribution and/or whether SourceGas Distribution has acted and/or conducted its business in accordance with its approved Tariffs and the Orders and/or Rules and Regulations of the Commission. SourceGas Distribution reserves all legal rights to oppose any such future reviews, actions, or claims.
10. The Parties enter into this stipulation for the purpose of resolving issues that have been raised or could have been raised in Docket NG-0057 or NG-0057.1 concerning the subject GSCA rate schedules without the necessity of hearing. Other than the reviews and reservations of rights specified in paragraphs 8 and 9 hereof, this Stipulation is a complete resolution of issues raised in or that could have been raised in Docket NG-0057 and NG-0057.1 concerning the subject GSCA rate schedules by the Public Advocate or Commission (including the Department) with respect to SourceGas Distribution's GSCA through March of 2010.
11. The Parties agree to be bound by the terms of this stipulation only if the Commission enters an order approving its terms and closing Dockets NG-0057 and NG-0057.1. In the event the Commission determines that it will not enter such order, the terms of this stipulation shall, *ab initio*, become null and void and the Parties shall be entitled to a hearing before the Commission.
12. The Department, SourceGas Distribution and the Public Advocate jointly request the Commission to enter an order in this docket approving the stipulation and closing the aforementioned dockets.

13. Within five (5) days of the approval of the Commission's order, SourceGas Distribution agrees to file revised tariff sheets effecting the changes in the GSCA rate schedules consistent with the terms set forth herein.

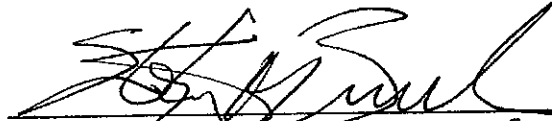
Dated this 2nd day of June, 2010.

By:



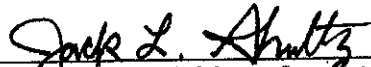
Laura Demman, Director
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SourceGas Distribution LLC
Summary of Gas Supply Cost Adjustment Charge
To be Effective June 1, 2010
State of Nebraska

Appendix A
Page 1 of 4

Line =====	Description =====	Amount =====
1	Applicable Nebraska P-0802 Charge - Per Therm	\$0.0087
2	Total Gas Supply Cost Adjustment Charge - Effective June 1, 2010	\$0.0087 =====
3	Current Total Gas Supply Cost Adjustment Charge - Effective June 1, 2009	\$0.1174
4	Adjustment to Current Tariff Rate	(\$0.1087)

Note: For Purposes of the Nebraska Choice Program, all Rates are Stated per Therm

SourceGas Distribution LLC
Calculation of P-0802 Charge
Based on Actual Period and Projected Period Contract P-0802 Costs
To be Effective June 1, 2010
State of Nebraska

Appendix A
Page 2 of 4

Line =====	Description =====	Volume in Therms =====	Cost of Gas =====	Average Price =====
<u>Projected Period (April 2010 thru May 2011)</u>				
1	Projected Contract P-0802 Gas Purchases (System-Wide)	20,217,924	\$16,094,625	\$0.7961
<u>Calculation of Above-Market Unit Price of Contract P-0802:</u>				
2	Projected Average - Contract P-0802			\$0.7961
3	Projected Average Sales Price			\$0.5576
4	Average Above Market Unit Price - Contract P-0802			\$0.2385
5	Projected Contract P-0802 Purchases - Therms		(14 Months)	20,217,924
6	Contract P-0802 Above-Market Costs (System-Wide)		(14 Months)	\$4,821,310
<u>Calculation of Nebraska P-0802 Charge:</u>				
7	Volume Allocation Percentage Applicable to Nebraska			84.55%
8	Hedging Allocation Percentage Applicable to Nebraska			89.77%
9	Contract P-0802 Above - Market Costs Recoverable from Nebraska			\$4,074,139
10	Total P-0802 Actual Uncollected Costs @ March 31, 2010			(\$2,487,423)
11	Less Projected Nebraska Ag Collections			(\$677,429)
12	Total Contract P-0802 Costs Recoverable from Nebraska			\$909,287
13	Projected Nebraska Delivered Volumes (Residential & Commercial)		(Therms)	104,906,676
14	P-0802 Charge - Per Therm Effective June 1, 2010			\$0.0087

Note: For Purposes of the Nebraska Choice Program, all Rates are Stated per Therm

Line #	Description	Mar-09 (a)	Apr-09 (b)	May-09 (c)	Jun-09 (d)	Jul-09 (e)	Aug-09 (f)	Sep-09 (g)	Oct-09 (h)	Nov-09 (i)	Dec-09 (j)	Jan-10 (k)	Feb-10 (l)	Mar-10-Est. (m)
1	Volumes (Res, Comm, Ind)	12,036,246	9,854,106	4,819,259	2,384,852	2,181,285	1,768,241	2,318,837	5,100,203	8,179,337	14,794,451	21,218,529	15,842,370	
2	Volumes (Ag)	1,015,008	513,082	619,714	980,832	9,835,184	12,509,706	4,599,532	4,677,165	9,805,092	7,978,083	3,117,916	1,801,574	
3	Total Volumes	13,051,252	10,367,188	5,438,973	3,365,184	11,016,479	14,277,947	6,918,369	9,777,368	17,984,429	22,772,534	24,336,445	17,443,944	11,587,514
4	Revenues	\$607,554	\$503,674	\$261,837	\$205,369	\$406,293	\$414,013	\$339,869	\$649,765	\$1,070,278	\$1,821,309	\$2,527,836	\$1,599,163	\$1,360,374
5	Purchase Volumes	152,311	129,645	129,611	130,485	137,524	139,831	136,301	137,745	130,310	121,370	122,846	117,214	129,125
6	Purchase Costs	\$875,283	\$783,693	\$780,169	\$727,100	\$782,248	\$740,084	\$765,588	\$638,138	\$464,980	\$416,232	\$323,153	\$306,075	\$338,312
7	Other Costs													
8	Total Costs	\$875,283	\$783,693	\$780,169	\$727,100	\$782,248	\$740,084	\$765,588	\$638,138	\$464,980	\$416,232	\$323,153	\$306,075	\$338,312
9	Current Deferral	\$267,729	\$280,019	\$498,329	\$521,732	\$355,955	\$326,071	\$425,719	(\$11,627)	(\$605,298)	(\$1,405,076)	(\$2,204,783)	(\$1,293,088)	(\$1,022,062)
10	Hedge (Gain) or Loss							(\$21,034)	\$29,235	\$23,513	(\$65,411)	\$43,005	\$14,207	\$9,181
11	Interest Amount	(\$3,694)	(\$2,893)	(\$3,187)	\$7,938	\$9,317	\$10,325	\$10,891	\$12,402	\$12,081	\$9,458	\$5,424	(\$4,777)	(\$4,059)
12	Adjustment Amount_1	(\$78,220)	(\$68,289)	(\$31,756)	(\$20,235)	\$0				(\$526,725)				
13	Total	\$185,815	\$210,838	\$463,366	\$509,435	\$365,272	\$336,396	\$415,576	\$30,011	(\$1,096,428)	(\$1,461,029)	(\$2,156,354)	(\$1,279,357)	(\$1,016,840)
14	March 1 191 Balance	\$2,005,958												
15	New 191 Balance	\$2,191,773	\$2,402,610	\$2,865,998	\$3,375,431	\$3,740,703	\$4,077,100	\$4,492,678	\$4,522,685	\$3,426,257	\$1,965,228	(\$191,126)	(\$1,470,484)	(\$2,487,423)

_1 Adjustment Amounts:

Please see Appendix A, Page 4 of 4.

Reconciliation Component Detail - Includes Adjustments
Current P-0802 191 Account Balance
March 31, 2007 - March 31, 2010

Appendix A
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Month	Additional Costs	Additional Revenues	WG#1	WG#2	Imbalances #3	Noble #4 & Other /1	Total Deferral	Current Balance	FERC Int. %	Recalculated Balance	Cumulative Interest
Mar-07			\$0	\$0	\$0	\$0	\$888,365	\$1,493,247	8.25	\$1,493,247	\$0
Apr-07	\$752,604	\$195,761	\$0	\$0	\$0	\$0	\$888,365	\$2,381,612	8.25	\$2,381,612	\$0
May-07	\$574,117	\$74,879	\$0	\$0	\$0	\$0	\$846,997	\$3,030,609	8.25	\$3,030,609	\$0
Jun-07	\$819,229	(\$144,930)	\$0	\$0	\$0	\$0	\$674,299	\$3,704,908	8.25	\$3,704,908	\$0
Jul-07	\$738,505	(\$192,949)	\$0	\$0	\$0	\$0	\$545,557	\$4,250,465	8.25	\$4,250,465	\$0
Aug-07	\$1,173,708	(\$241,033)	\$0	\$0	\$0	\$0	\$932,676	\$5,183,140	8.25	\$5,183,140	\$0
Sep-07	\$910,942	(\$175,106)	\$0	(\$5,824)	\$0	\$0	\$727,279	\$5,910,419	8.25	\$5,910,419	\$0
Oct-07	\$1,079,893	(\$30,897)	(\$2,931)	(\$10,710)	\$0	\$0	\$972,795	\$6,883,214	8.25	\$6,883,154	(\$60)
Nov-07	\$771,404	(\$270,464)	(\$5,581)	(\$23,786)	\$0	\$0	\$464,785	\$7,347,979	8.25	\$7,347,750	(\$229)
Dec-07	\$384,353	(\$576,709)	(\$12,388)	(\$50,779)	\$0	\$0	(\$269,578)	\$7,078,401	8.25	\$7,077,743	(\$658)
Jan-08	\$256,936	(\$787,672)	(\$34,505)	(\$66,283)	\$0	\$0	(\$611,505)	\$6,466,897	7.76%	\$6,465,326	(\$1,571)
Feb-08	\$50,710	(\$871,926)	(\$35,327)	(\$67,839)	\$0	\$0	(\$924,383)	\$5,542,514	7.76%	\$5,539,463	(\$3,050)
Mar-08	(\$72,565)	(\$593,930)	(\$25,992)	(\$49,914)	\$0	\$0	(\$742,420)	\$4,800,093	7.76%	\$4,794,774	(\$5,319)
Apr-08	(\$4,552)	(\$456,984)	(\$35,393)	(\$20,320)	\$0	\$0	(\$520,249)	\$4,279,845	6.77%	\$4,272,176	(\$7,669)
May-08	\$202,412	(\$243,904)	(\$30,593)	\$0	\$0	\$0	(\$72,085)	\$4,207,759	6.77%	\$4,197,330	(\$10,430)
Jun-08	(\$22,049)	(\$172,851)	(\$13,051)	\$0	\$0	\$0	(\$207,951)	\$3,999,808	6.77%	\$3,986,522	(\$13,286)
Jul-08	\$70,796	(\$157,360)	(\$10,583)	\$0	\$0	\$0	(\$238,739)	\$3,761,070	5.30%	\$3,745,401	(\$15,668)
Aug-08	\$80,896	(\$206,894)	(\$10,047)	\$0	\$0	\$0	(\$156,055)	\$3,605,015	5.30%	\$3,586,905	(\$18,110)
Sep-08	\$312,302	(\$181,294)	(\$13,139)	\$0	\$0	\$0	\$107,870	\$3,712,885	5.30%	\$3,692,369	(\$20,526)
Oct-08	\$250,716	(\$178,902)	(\$17,833)	\$0	\$0	\$0	\$53,981	\$3,766,866	5.00%	\$3,743,919	(\$22,947)
Nov-08	\$232,107	(\$364,854)	(\$49,114)	\$0	\$0	\$0	(\$181,961)	\$3,584,905	5.00%	\$3,559,532	(\$25,373)
Dec-08	(\$34,575)	(\$755,861)	(\$95,220)	\$0	\$0	\$0	(\$885,656)	\$2,699,249	5.00%	\$2,671,151	(\$28,099)
Jan-09	\$472,923	(\$882,820)	(\$120,451)	\$0	\$0	\$0	(\$530,349)	\$2,168,901	4.52%	\$2,137,956	(\$30,945)
Feb-09	\$679,793	(\$714,199)	(\$94,693)	\$0	\$0	\$0	(\$189,509)	\$2,039,901	4.52%	\$2,005,956	(\$33,944)
Mar-09	\$875,283	(\$607,554)	(\$78,220)	\$0	\$0	\$0	\$213,730	\$2,229,411	3.37%	\$2,181,773	(\$37,638)
Apr-09	\$783,693	(\$503,674)	(\$86,289)	\$0	\$0	\$0	\$468,573	\$2,909,714	3.37%	\$2,865,986	(\$43,718)
May-09	\$780,166	(\$261,837)	(\$31,756)	\$0	\$0	\$0	\$501,497	\$3,411,211	3.37%	\$3,375,431	(\$35,778)
Jun-09	\$727,100	(\$205,369)	(\$20,235)	\$0	\$0	\$0	\$355,955	\$3,767,165	3.25%	\$3,740,703	(\$26,462)
Jul-09	\$762,248	(\$406,293)	\$0	\$0	\$0	\$0	\$326,071	\$4,093,236	3.25%	\$4,077,100	(\$16,137)
Aug-09	\$740,084	(\$414,013)	\$0	\$0	\$0	\$0	\$404,685	\$4,487,921	3.25%	\$4,452,676	(\$35,248)
Sep-09	\$744,554	(\$339,869)	\$0	\$0	\$0	\$0	\$17,808	\$4,515,529	3.25%	\$4,522,685	\$7,156
Oct-09	\$687,374	(\$649,765)	\$0	\$0	\$0	(\$526,725)	(\$1,108,509)	\$3,407,020	3.25%	\$3,426,257	\$19,237
Nov-09	\$488,493	(\$1,070,278)	\$0	\$0	\$0	\$0	(\$1,470,487)	\$1,936,532	3.25%	\$1,965,227	\$28,696
Dec-09	\$350,821	(\$1,821,309)	\$0	\$0	\$0	\$0	(\$2,161,778)	(\$225,246)	3.25%	(\$191,126)	\$34,119
Jan-10	\$365,158	(\$2,527,936)	\$0	\$0	\$0	\$0	(\$1,276,881)	(\$1,504,127)	3.25%	(\$1,470,484)	\$33,643
Feb-10	\$320,282	(\$1,599,163)	\$0	\$0	\$0	\$0	(\$1,012,881)	(\$2,517,007)	3.25%	(\$2,487,423)	\$29,584
Mar-10	\$347,493	(\$1,360,374)	\$0	\$0	\$0	\$0					
Total			(\$829,585)	(\$295,237)	\$0	(\$526,725)					

/1 Includes prior period adjustment credit of \$4,412.15

SourceGas Distribution LLC
Nebraska Gas Tariff
Nebraska Tariff No. 1

Fourth Revised Sheet No. 7
Cancels Third Revised Sheet No. 7

SCHEDULE OF RATES AND OTHER CHARGES

Rate Schedules CGS and ACGS-NSS

		Gas Cost			
	Non-Gas	Base	Surcharge		
	Base Rate	Rate	Rate	Total	Total
<u>Type of Charge</u>	<u>Component</u>	<u>Component</u>	<u>Component 3/</u>	<u>Gas Cost</u>	<u>Rate</u>
RESIDENTIAL SERVICE - Minimum Monthly Charge is Equal to the Customer Charge					
Customer Charge 1/	15.45				15.45
<u>Distribution and Commodity Charges, Based on Usage 2/:</u>					
First 20	0.5000	0.0000	0.0087	0.0087	0.5087
Over 20	0.1084	0.0000	0.0087	0.0087	0.1171
SMALL COMMERCIAL SERVICE - Minimum Monthly Charge is Equal to the Customer Charge					
Customer Charge 1/	17.45				17.45
<u>Distribution and Commodity Charges, Based on Usage 2/:</u>					
First 40	0.5000	0.0000	0.0087	0.0087	0.5087
Over 40	0.1084	0.0000	0.0087	0.0087	0.1171
LARGE COMMERCIAL SERVICE - Minimum Monthly Charge is Equal to the Customer Charge					
Customer Charge 1/	110.45				110.45
<u>Distribution and Commodity Charges, Based on Usage 2/:</u>					
First 80	0.5000	0.0000	0.0087	0.0087	0.5087
Over 80	0.1084	0.0000	0.0087	0.0087	0.1171

- 1/ Customer Charge is \$/month and includes a charge for the HEAT program of \$0.45.
2/ Distribution and Commodity Charges are \$/Per Therm.
3/ Rate Component Includes:
1. Contract P-0802 Charge of \$0.0087 per Therm.

Issued by: William N. Cantrell, President and CEO
Issued on: May 28, 2010

Effective on: June 1, 2010

SourceGas Distribution LLC
Nebraska Gas Tariff
Nebraska Tariff No. 1

Tenth Revised Sheet No. 10N
Cancels Ninth revised Sheet No. 10N

SCHEDULE OF RATES AND OTHER CHARGES

Rate Schedules ACGS-SS

All Rate Areas

<u>Type of Charge</u>	<u>Non-Gas Base Rate Component</u>	<u>Gas Cost</u>		<u>Total Gas Cost</u>	<u>Total Rate</u>
		<u>Base Rate Component</u>	<u>Surcharge Rate Component 2/</u>		
<u>Distribution and Gas Supply Cost Adjustment Charges, Based on Usage 1/:</u>					
First 1000	0.323911	0.000000	0.0087	0.0087	0.332611
Next 7000	0.101000	0.000000	0.0087	0.0087	0.109700
Over 8000	0.048000	0.000000	0.0087	0.0087	0.056700

1/ Distribution and GSCA Charges are \$/per Therm.

2/ Rate Component Includes:

1. Contract P-0802 Charge of \$0.0087 per Therm.

Issued by: William N. Cantrell, President and CEO
Issued on: May 28, 2010

Effective on: June 1, 2010

SourceGas Distribution LLC
Nebraska Gas Tariff
Nebraska Tariff No. 1

Fourth Revised Sheet No. 7
Cancels Third Revised Sheet No. 7

SCHEDULE OF RATES AND OTHER CHARGES					
Rate Schedules CGS and ACGS-NSS					
Gas Cost					
-----Non-Gas	Base	Surcharge			
	Base Rate	Rate	Rate	Total	Total
Type of Charge	Component	Component	Component 3/	Gas Cost	Rate
RESIDENTIAL SERVICE - Minimum Monthly Charge is Equal to the Customer Charge					
Customer Charge 1/	15.45				15.45
Distribution and Commodity Charges, Based on Usage 2/:					
First 20	0.5000	0.0000	0.11740087	0.11740087	0.61745087
Over 20	0.1084	0.0000	0.11740087	0.11740087	0.22581171
SMALL COMMERCIAL/INDUSTRIAL SERVICE - Minimum Monthly Charge is Equal to the Customer Charge					
Customer Charge 1/	17.45				17.45
Distribution and Commodity Charges, Based on Usage 2/:					
First 40	0.5000	0.0000	0.11740087	0.11740087	0.61745087
Over 40	0.1084	0.0000	0.11740087	0.11740087	0.22581171
LARGE COMMERCIAL/INDUSTRIAL SERVICE - Minimum Monthly Charge is Equal to the Customer Charge					
Customer Charge 1/	110.45				110.45
Distribution and Commodity Charges, Based on Usage 2/:					
First 80	0.5000	0.0000	0.11740087	0.11740087	0.61745087
Over 80	0.1084	0.0000	0.11740087	0.11740087	0.22581171
1/	Customer Charge is \$/month and includes a charge for the HEAT program of \$0.45.				
2/	Distribution and Commodity Charges are \$/Per Therm.				
3/	Rate Component Includes:				
	1. Contract P-0802 Charge of \$0.11740087 per Therm.				

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Issued on: May 28, 2010

Effective on: June 1, 2010

SourceGas Distribution LLC
Nebraska Gas Tariff
Nebraska Tariff No. 1

Tenth Revised Sheet No. 10N
Cancels Ninth revised Sheet No. 10N

SCHEDULE OF RATES AND OTHER CHARGES

Rate Schedules ACGS-SS

All Rate Areas

<u>Type of Charge</u>	<u>Gas Cost</u>				<u>Total Rate</u>
	<u>Non-Gas</u>	<u>Base</u>	<u>Surcharge</u>	<u>Total</u>	
	<u>Base Rate</u>	<u>Rate</u>	<u>Rate</u>	<u>Gas Cost</u>	
<u>Component</u>	<u>Component</u>	<u>Component 2/</u>	<u>Component 2/</u>	<u>Component 2/</u>	
<u>Distribution and Gas Supply Cost Adjustment Charges, Based on Usage 1/:</u>					
First 1000	0.323911	0.000000	0.11740087	0.11740087	
	0.441311332611				
Next 7000	0.101000	0.000000	0.11740087	0.11740087	
	0.218400109700				
Over 8000	0.048000	0.000000	0.11740087	0.11740087	
	0.165400056700				

1/ Distribution and GSCA Charges are \$/per Therm.

2/ Rate Component Includes:

1. Contract P-0802 Charge of \$0.11740087 per Therm.

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